UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): May 6, 2010

ENERGY TRANSFER EQUITY, L.P.

(Exact name of registrant as specified in its charter)

Delaware	1-32740	30-0108820			
(State or other Jurisdiction of	(Commission File Number)	(IRS Employer Identification No.)			
Incorporation)					
3738 Oak Lawn Avenue					
Dallas, TX		75219			
(Address of Principal Executive Offices)		(Zip Code)			
Registrant's to	elephone number, including area code: (2	214) 981-0700			
(Former na	ame or former address if changed since l	ast report.)			
Check the appropriate box below if the Formunder any of the following provisions:	n 8-K filing is intended to simultaneously	y satisfy the filing obligation of the registrant			
o Written communications pursuant to Rule	425 under the Securities Act (17 CFR 23	30.425)			
o Soliciting material pursuant to Rule 14a-12	2 under the Exchange Act (17 CFR 240.	14a-12)			
o Pre-commencement communications pursu	uant to Rule 14d-2(b) under the Exchang	e Act (17 CFR 240.14d-2(b))			
o Pre-commencement communications pursu	uant to Rule 13e-4(c) under the Exchang	e Act (17 CFR 240.13e-4(c))			

Item 2.02. Results of Operations and Financial Condition.

On May 6, 2010, Energy Transfer Equity, L.P. (the "Partnership") issued a press release announcing its financial and operating results for the first quarter ended March 31, 2010. A copy of this press release is furnished as Exhibit 99.1 to this report and is incorporated herein by reference.

In accordance with General Instruction B.2 of Form 8-K, the information set forth in this Item 2.02 and in the attached exhibit shall be deemed to be "furnished" and not be deemed to be "filed" for purposes of the Securities Exchange Act of 1934, as amended (the "Exchange Act").

Item 9.01. Financial Statements and Exhibits.

(d) **Exhibits.** In accordance with General Instruction B.2 of Form 8-K, the information set forth in the attached Exhibit 99.1 is deemed to be "furnished" and shall not be deemed to be "filed" for purposes of Section 18 of the Exchange Act.

Exhibit Number	Description of the Exhibit

Exhibit 99.1

Energy Transfer Equity, L.P. Press Release dated May 6, 2010.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: May 6, 2010

Energy Transfer Equity, L.P.

By: LE GP, LLC, its general partner

/s/ John W. McReynolds

John W. McReynolds

President and Chief Financial Officer

Exhibit Index

Exhibit Number
Exhibit 99.1

Description of the Exhibit
Energy Transfer Equity, L.P. Press Release dated May 6, 2010.



ENERGY TRANSFER EQUITY REPORTS RESULTS FOR FIRST QUARTER OF 2010

Dallas — **May 6, 2010** — **Energy Transfer Equity, L.P.** (<u>NYSE:ETE</u>) today reported Distributable Cash Flow of \$128.3 million, an increase of \$5.8 million over the three months ended March 31, 2009. ETE's net income attributable to its partners was \$112.8 million for the three months ended March 31, 2010 as compared to \$151.5 million for the three months ended March 31, 2009.

Distributable Cash Flow previously presented in ETE's press release for the three months ended March 31, 2009 was reduced by contributions made to Energy Transfer Partners, L.P. ("ETP") to maintain ETE's general partner interest at 2%. In July 2009, ETP amended and restated its partnership agreement and as a result, ETE is no longer required to maintain a 2% general partner interest. Consequently, ETE's capital contributions to ETP have been removed from the calculation of Distributable Cash Flow. Distributable Cash Flow is a "non-GAAP measure" as explained below.

The Partnership's principal sources of cash flow are distributions it receives from its investments in the limited and general partner interests in ETP, including 100% of ETP's incentive distribution rights and approximately 62.5 million of ETP's Common Units. ETE currently has no operating activities apart from those conducted by ETP and its operating subsidiaries. ETE's principal uses of cash are for distributions to its general and limited partners, expenses, debt service and, at ETE's election, capital contributions to ETP in respect of ETE's general partner interest in ETP.

The Partnership has scheduled a conference call for 2:00 p.m. Central Time today to discuss its 2010 first quarter results. The conference call will be broadcast live via an internet web cast, which can be accessed through www.energytransfer.com. The call will be available for replay on the Partnership's website for a limited time.

Use of Non-GAAP Financial Measures

This press release and accompanying schedules include the non-generally accepted accounting principle ("non-GAAP") financial measure of Distributable Cash Flow. The accompanying schedules provide a reconciliation of this non-GAAP financial measure to its most directly comparable financial measure calculated and presented in accordance with GAAP. The Partnership's Distributable Cash Flow should not be considered as an alternative to GAAP financial measures such as net income, cash flow from operating activities or any other GAAP measure of liquidity or financial performance.

<u>Distributable Cash Flow.</u> The Partnership defines Distributable Cash Flow for a period as cash distributions expected to be received from ETP in respect of such period in connection with the Partnership's investments in limited and general partner interests of ETP, net of the Partnership's cash expenditures for general and administrative costs and interest. Distributable Cash Flow is a significant liquidity measure used by the Partnership's senior management to compare net cash flows generated by the Partnership's equity investments in ETP to the distributions the Partnership expects to pay its unitholders. Using this measure, the Partnership's management can compute the coverage ratio of estimated cash flows to planned cash distributions.

Distributable Cash Flow is an important non-GAAP financial measure for our limited partners since it indicates to investors whether or not the Partnership's investments are generating cash flows at a level that can sustain or support an increase in quarterly cash distribution levels. Financial measures such as Distributable Cash Flow are quantitative standards used by the investment community with respect to publicly-traded partnerships because the value of a partnership unit is in part measured by its yield (which in turn is based on the amount of cash distributions a partnership can pay to a unitholder). The GAAP measures most directly comparable to Distributable Cash Flow are net income and cash flow from operating activities for ETE on a standalone basis ("Parent Company"). The accompanying analysis of Distributable Cash Flow is presented for the three months ended March 31, 2010 and 2009 for comparative purposes.

Energy Transfer Equity, L.P. (NYSE:ETE) is a publicly traded partnership, which owns the general partner of Energy Transfer Partners, L.P. and approximately 62.5 million ETP limited partner units.

Energy Transfer Partners, L.P. (NYSE:ETP) is a publicly traded partnership owning and operating a diversified portfolio of energy assets. ETP has pipeline operations in Arizona, Colorado, Louisiana, New Mexico, and Utah, and owns the largest intrastate pipeline system in Texas. ETP's natural gas operations include gathering and transportation pipelines, treating and processing assets, and three storage facilities located in Texas. ETP currently has more than 17,500 miles of pipeline in service and has a 50% interest in joint ventures that have approximately 500 miles of interstate pipeline in service. ETP is also one of the three largest retail marketers of propane in the United States, serving more than one million customers across the country.

Contacts

Investor Relations:

Energy Transfer Brent Ratliff 214-981-0700 (office)

Media Relations:

Vicki Granado Granado Communications Group 214-504-2260 (office) 214-498-9272 (cell)

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ENERGY TRANSFER EQUITY, L.P. AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS (Dollars in thousands)

(unaudited)

	March 31, 2010		December 31, 2009	
ASSETS				
CURRENT ASSETS	\$	1,412,197	\$	1,267,959
PROPERTY, PLANT AND EQUIPMENT		10,274,322		10,117,041
ACCUMULATED DEPRECIATION		(1,098,943)		(1,052,566)
		9,175,379		9,064,475
ADVANCES TO AND INVESTMENTS IN AFFILIATES		653,390		663,298
GOODWILL		802,587		775,094
INTANGIBLES AND OTHER ASSETS, net		447,568		389,683
Total assets	\$	12,491,121	\$	12,160,509
LIABILITIES AND EQUITY				
CURRENT LIABILITIES	\$	970,877	\$	889,745
LONG-TERM DEBT, less current maturities LONG-TERM PRICE RISK MANAGEMENT LIABILITIES		7,465,027 105,794		7,750,998 73,332
OTHER NON-CURRENT LIABILITIES		226,552		226,183
COMMITMENTS AND CONTINGENCIES				
		8,768,250		8,940,258
PARTNERS' CAPITAL		60,306		152
NONCONTROLLING INTEREST		3,662,565		3,220,099
Total equity		3,722,871		3,220,251
Total liabilities and equity	\$	12,491,121	\$	12,160,509

ENERGY TRANSFER EQUITY, L.P. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

(Dollars in thousands, except per unit data) (unaudited)

	T	hree Months E	Ended	nded March 31,		
		2010		2009		
REVENUES:						
Natural gas operations	\$	1,306,709	\$	1,111,955		
Retail propane		533,439		487,907		
Other		31,833		30,112		
Total revenues	_	1,871,981		1,629,974		
COSTS AND EXPENSES:						
Cost of products sold — natural gas operations		912,606		732,113		
Cost of products sold — retail propane		304,981		220,222		
Cost of products sold — other		7,278		6,804		
Operating expenses		170,748		181,773		
Depreciation and amortization		86,331		75,659		
Selling, general and administrative		51,109		57,305		
Total costs and expenses		1,533,053		1,273,876		
OPERATING INCOME		338,928		356,098		
OTHER INCOME (EXPENSE)						
Interest expense, net of interest capitalized		(121,671)		(101,391)		
Equity in earnings of affiliates		6,181		497		
Losses on disposal of assets		(1,864)		(426)		
Gains (losses) on non-hedged interest rate derivatives		(14,424)		10,051		
Allowance for equity funds used during construction		1,309		20,427		
Other, net		834		701		
INCOME BEFORE INCOME TAX EXPENSE		209,293		285,957		
Income tax expense		5,211		6,207		
NET INCOME		204,082		279,750		
LESS: NET INCOME ATTRIBUTABLE TO NONCONTROLLING INTEREST		91,305		128,214		
NET INCOME ATTRIBUTABLE TO PARTNERS		112,777		151,536		
GENERAL PARTNER'S INTEREST IN NET INCOME		349		469		
LIMITED PARTNERS' INTEREST IN NET INCOME	\$	112,428	\$	151,067		
BASIC NET INCOME PER LIMITED PARTNER UNIT	\$	0.50	\$	0.68		
BASIC AVERAGE NUMBER OF UNITS OUTSTANDING	2	22,941,108	2	22,898,065		
DILUTED NET INCOME PER LIMITED PARTNER UNIT	\$	0.50	\$	0.68		
DILUTED AVERAGE NUMBER OF UNITS OUTSTANDING	2	22,941,108	2	22,898,065		

ENERGY TRANSFER EQUITY, L.P. DISTRIBUTABLE CASH

(Dollars in thousands, except per unit date) (unaudited)

The following table presents the calculation and reconciliation of Distributable Cash Flow of Energy Transfer Equity, LP.

	Three Months Ended March 31			March 31,
	2010		2009	
Distributable Cash Flow:				
Cash distributions expected from Energy Transfer Partners, L.P. associated with:				
General partner interest (1):				
Standard distribution rights	\$	4,880	\$	4,860
Incentive distribution rights		94,917		84,146
Limited partner interest (1):				
62,500,797 Common units		55,860		55,860
Total cash distributions expected from Energy Transfer Partners, L.P. (2)		155,657		144,866
Deduct expenses of the Parent Company on a stand-alone basis:				
Parent Company related expenses		(2,244)		(1,902)
Interest expense (excluding amortization of financing costs), interest income, and				
realized gains and losses on interest rate derivatives		(25,153)		(20,462)
Distributable Cash Flow	\$	128,260	\$	122,502
Cash distributions to be paid to the partners of Energy Transfer Equity, L.P. (3):				
Quarterly distribution per limited partner unit as of the end of the period	\$	0.5400	\$	0.5250
Distributions to be paid to limited partners	Ψ.	120,388	Ψ	117,021
Distributions to be paid to general partner		374		363
Total cash distributions to be paid to the partners of Energy Transfer Equity, L.P.	-			
(3)	\$	120,762	\$	117,384
(5)	Ψ	120,702	<u> </u>	117,501
Describition of New CAAD "Distributeble Cook Flor" to CAAD "Net Income				
Reconciliation of Non-GAAP "Distributable Cash Flow" to GAAP "Net Income				
Attributable to Partners" and GAAP "Net Cash Provided by Operating Activities" for				
the Parent Company on a stand-alone basis:	φ	110.777	φ	151 500
Net income attributable to partners	\$	112,777	\$	151,536
Adjustment to derive to Distributable Cash Flow:		(1.40.270)		(170 502)
Equity in earnings of unconsolidated affiliates		(146,378)		(176,593)
Cash distributions expected from Energy Transfer Partners, L.P.		155,657		144,866
Amortization included in interest expense		698		2,742
Other non-cash		228		139
Unrealized (gains) losses on non-hedged interest rate swaps		5,278		(188)
Distributable Cash Flow		128,260		122,502
Adjustments to Distributable Cash Flow to derive Net Cash Provided by Operating				
Activities:				
Cash distributions expected from Energy Transfer Partners, L.P.		(155,657)		(144,866)
Cash distributions expected from Energy Transfer Partners, L.P.		145,547		139,720
Deferred income taxes		26		100,720
Net changes in operating assets and liabilities		688		(2,752)
Net cash provided by operating activities for the Parent Company on a stand-	_	000		(2,702)
alone basis	\$	118,864	\$	114,604
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- (1) For the three months ended March 31, 2010, cash distributions expected to be received from Energy Transfer Partners, L.P. consists of cash distributions in respect of the quarter ended March 31, 2010 payable on May 17, 2010 to holders of record on the close of business on May 7, 2010. For the three months ended March 31, 2009, cash distributions received from Energy Transfer Partners, L.P. consists of cash distributions paid on May 15, 2009 for the quarter ended March 31, 2009.
- (2) Distributable Cash Flow previously presented in our press release for the three months ended March 31, 2009 was reduced by \$3.4 million of contributions made to ETP to maintain our general partner interest at 2%. In July 2009, ETP amended and restated its partnership agreement and as a result, we are no longer required to maintain a 2% general partner interest. Consequently, our capital contributions to ETP have been removed from the calculation of Distributable Cash Flow.
- (3) For the three months ended March 31, 2010, cash distributions expected to be paid by Energy Transfer Equity, L.P. consists of cash distributions in respect of the quarter ended March 31, 2010 payable on May 19, 2010 to holders of record on May 7, 2010. For the three months ended March 31, 2009, cash distributions paid by Energy Transfer Equity, L.P. consists of cash distributions paid on May 19, 2009 in respect of the quarter ended March 31, 2009.